DRDINANCE NO.

AN ORDINANCE OF THE CITY OF CRETE, NEBRASKA, PERTAINING TO MUNICIPAL ELECTRIC DEPARTMENT, ELECTRICAL RATES; PROVIDING FOR THE CODIFICATION AS PART OF SECTIONS 3-123 AND 3-124 OF ARTICLE I OF CHAPTER 3 AS IT NOW EXISTS AND PROVIDING FOR THE REPEAL OF ALL OTHER ORDINANCES AND PARTS OF ORDINANCES IN CONFLICT HEREWITH: AND PROVIDING FOR A TIME WHEN THIS ORDINANCE SHALL BE IN FULL FORCE AND EFFECT.

BE IT ORDAINED BY THE MAYOR AND COUNCIL OF THE CITY OF CRETE, NEBRASKA:

Section 1. That Sections 123 and 124, Article 1, Chapter 3 of the City Code of the City of Crete, Nebraska is hereby amended and re-codified to read as shown on Attachment 1, effective as of October 1, 2017.

Section 2. That Sections 123 and 124, Article 1, Chapter 3 of the City Code of the City of Crete as now existing and all other ordinances and parts of ordinances in conflict herewith are hereby repealed as of October 1, 2017.

Section 3. That this ordinance shall take effect and be in full force and effect from and after its passage and approval and publication in pamphlet form as provided by law.

PASSED AND APPROVED this day of _	, 2017.
ATTEST:	Mayor
City Clerk	

ATTACHMENT 1

§3-123 Municipal Electric Department: Rates. The following monthly rate schedules shall apply to all customers of the Municipal Electric Department, according to the applicable service classification:

A. RESIDENTIAL SERVICE

1. RESIDENTIAL SERVICE R

	Effective October 1, 2017
Customer Charge, per month	\$14.09
PLUS:	
<u>Summer</u>	
All kWh used, per month	\$0.1106/kWh
<u>Winter</u>	
First 650 kWh used, per month	\$0.1030/kWh
Balance used, per month	\$0.0813/kWh
Minimum Bill, per month	\$14.09
LOAD MANAGEMENT CREDIT (SUM	MER ONLY):

\$2.50 per month Per controlled kW or HP

2. RESIDENTIAL SERVICE, SPACE HEATING RH

	Effective
	October 1, 2017_
Customer Charge, per month	\$14.09
PLUS:	
<u>Summer</u>	
All kWh used, per month	\$0.1106/kWh
<u>Winter</u>	
First 650 kWh used, per month	\$0.1030/kWh
Balance used, per month	\$0.0813/kWh
Minimum Bill, per month	\$14.09

LOAD MANAGEMENT CREDIT (SUMMER ONLY)

Per controlled kW or HP \$2.50 per month

B. GENERAL SERVICE

1. GENERAL SERVICE G

	Effective
	October 1, 2017
Customer Charge, per month	
Single Phase Service	\$31.44
Three Phase Service	\$55.28
PLUS:	
<u>Summer</u>	
First 1,200 kWh used, per month	\$0.1127/kWh
Balance used, per month	\$0.1127/kWh
<u>Winter</u>	
First 1,200 kWh used, per month	\$0.1127/kWh
Balance used, per month	\$0.0932/kWh

LOAD MANAGEMENT CREDIT (SUMMER ONLY)

Per controlled kW or HP

\$2.50 per month

2. GENERAL SERVICE, SPACE HEATING GH

	Effective
	October 1, 2017
Customer Charge, per month	
Single Phase Service	\$31.44
Three Phase Service	\$55.28
PLUS:	
<u>Summer</u>	
First 1,200 kWh used, per month	\$0.1127/kWh
Balance used, per month	\$0.1127/kWh
<u>Winter</u>	
First 1,200 kWh used, per month	\$0.1127/kWh
Balance used, per month	\$0.0932/kWh

LOAD MANAGEMENT CREDIT (SUMMER ONLY)

Per controlled kW or HP

\$2.50 per month

3. GENERAL SERVICE, DEMAND GD

	Effective October 1, 2017
Customer Charge, per month	\$81.30
PLUS:	
<u>Summer</u>	
On-peak demand charge	\$28.73
Off-peak demand charge	\$9.76
Energy charge, all kWh used, per month	\$0.0444/kWh
<u>Winter</u>	
On-peak demand charge	\$20.87
Off-peak demand charge	\$20.87
Energy charge, all kWh used, per month	\$0.0444/kWh

Minimum Bill

The greater of:

- a) The customer charge; or
- b) The customer charge plus the demand charge associated with 65% of the maximum recorded billing demand for the previous summer (June-September) months; or
- c) One dollar and fifty cents (\$1.50) per KVA of installed transformer capacity.

C. LARGE POWER SERVICE

1. LARGE POWER SERVICE LP1

	Effective
	October 1, 2017
Customer Charge, per month	\$205.96
PLUS:	
<u>Summer</u>	
On-peak demand charge	\$26.02
Off-peak demand charge	\$8.13
Energy charge, all kWh used, per month	\$0.0390/kWh
<u>Winter</u>	
On-peak demand charge	\$20.33
Off-peak demand charge	\$0.00
Energy charge, all kWh used, per month	\$0.0390/kWh

Minimum Bill

The greater of:

- a) The demand charge plus the energy charge, and the customer charge; or
- b) One dollar and fifty cents (\$1.50) per KVA of installed transformer capacity.

2. LARGE POWER SERVICE LP2

	Effective October 1, 2017
Customer Charge, per month	\$205.96
PLUS:	
<u>Summer</u>	
On-peak demand charge	\$26.02
Off-peak demand charge	\$8.13
Energy charge, all kWh used, per month	\$0.0379/kWh
Winter	
On-peak demand charge	\$18.97
Off-peak demand charge	\$0.00
Energy charge, all kWh used, per month	\$0.0379/kWh

Minimum Bill

The greater of:

- a) The demand charge plus the energy charge, and the customer charge; or
- b) One dollar and fifty cents (\$1.50) per KVA of installed transformer capacity.

D. IRRIGATION SERVICE IP

	Effective October 1, 2017
Customer Charge, per month	\$43.36
PLUS:	
Annual Fixed Charge	
On-peak HP charge	\$92.14
(connected per season)	
Off-peak HP charge	\$31.44
(connected per season)	
Off-peak: Minimum 30 HP, restricte	d hours use
Energy charge, all kWh used	\$0.0813/kWh

Subject to application of fuel and energy adjustment as provided in Section 3-123.

Irrigation Season

The period from June 1 through September 30

Off-Season Service

The period from October 1 through May 31

Energy charge, all kWh used Billed at the General Service G rate

Minimum Seasonal Charge

The greater of:

- 1) The HP charge; or
- 2) A charge of \$120.

Billing HP shall be the nameplate rating of the motor(s) connected to this service.

E. LIGHTING

1. <u>CITY STREET LIGHTING SL</u>

	Effective October 1, 2017
Customer Charge, per month	\$7.05
PLUS:	
Summer Energy charge, all kWh used, per month (where applicable)	\$0.0565/kWh
Winter Energy charge, all kWh used, per month (where applicable)	\$0.0603/kWh

OR: Rental lighting charge, PL or ML, as applicable.

2. RENTAL LIGHTING PL

	Effective October 1, 2017
Customer Charge, per month	
PL1 175 watt mercury vapor light	\$8.16/fixture
PL2 100/150 watt sodium vapor light	\$7.37/fixture
PL3 400 watt mercury vapor light	\$14.05/fixture
PL4 400 watt sodium vapor light	\$14.05/fixture
PL7 1000 watt mercury vapor light	\$21.17/fixture

3. RENTAL LIGHTING ML

	October 1, 2017
Customer Charge, per month	
ML1 175 watt mercury vapor light	\$4.39/fixture
ML2 100/150 watt sodium vapor light	\$4.16/fixture
ML3 400 watt mercury vapor light	\$5.44/fixture
ML4 400 watt sodium vapor light	\$5.12/fixture
ML7 1000 watt mercury vapor light	\$6.81/fixture

F. COGENERATION

Owners of small power and energy production facilities must execute a small power and cogeneration agreement with the City.

1. COGENERATION G1

The producer shall pay a minimum monthly charge to the City for each measured interconnection.

Customer Charge, per month

240 Volts or Less

Single phase meter

\$13.00/meter

Three phase meter

\$29.00/meter

Over 240 Volts

Single phase meter Three phase meter \$29.00/meter

\$51.00/meter

For energy purchased by City

All kWh purchased by City, per month

\$0.0378/kWh

PLUS:

The fuel and energy adjustment applied to the City electric rate classification for retail power and energy sales to the producer.

2. COGENERATION G2

For the purchase of power and/or energy by the City from small power and energy producers with production capability of more than 100 kW.

The producer shall pay a minimum monthly charge to the City for each measured interconnection.

Customer Charge, per month

240 Volts or Less

Single phase meter

\$29.00/meter

Three phase meter

\$51.00/meter

Over 240 Volts

Single phase meter

\$29.00/meter

Three phase meter

\$51.00/meter

For energy purchased by City

All kWh purchased by City, per month

\$0.0378/kWh

PLUS:

The fuel and energy adjustment applied to the City electric rate classification for retail power and energy sales to the producer, based on the pooled energy adjustment assessed by the City's power supplier.

Time-of-Day Metering

Single phase meter Three phase meter \$29.00/meter \$51.00/meter

G. PRODUCTION COST ADJUSTMENT

The base production cost for the tariffs presently in effect is 75.24 mills/kWh (\$0.07524/kWh) including purchased power costs and transmission service.

(Amended by Ord. No. 1629, 5/17/05) (Ord. No. 1722, 12/02/08)

§30-124 Municipal Electric Department: Rate Adjustment Availability. The City reserves the right to increase the cost per kilowatt-hour (kWh) to compensate for any increase in fuel and energy costs per kWh or any production cost adjustment or pooled energy adjustment assessed by the City's power supplier.